

*ANKARA UNIVERSITY
DEPARTMENT OF ENERGY ENGINEERING
SOLAR ENERGY*



INSTRUCTOR

DR. ÖZGÜR SELİMOĞLU

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Solar Energy

- a. Lecture 1-2: Basic Concepts of Solar Energy
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SOLAR ENERGY

The earth receives the solar energy in the form of solar radiation. These radiations comprising of ultra-violet, visible and infrared radiation. The amount of solar radiation that reaches any given location is dependent on several factors like geographic location, time of day, season, land scope and local weather. Because the earth is round, the sun rays strike the earth surface at different angles (ranging from 0° to 90°). When sun rays are vertical, the earth's surface gets maximum possible energy.



Advantages of Solar Energy

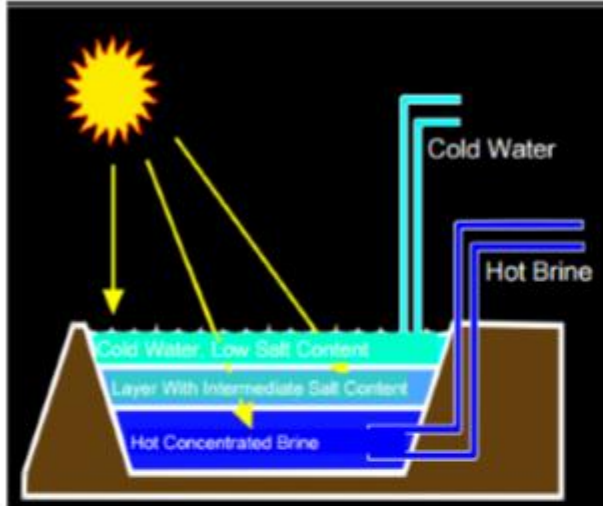
- Renewable Source
- Solar Electricity Can Be Stored For Later Use
- Low Maintenance Costs
- Reduces The Need To Burn Fossil Fuels

Disadvantages of Solar Energy

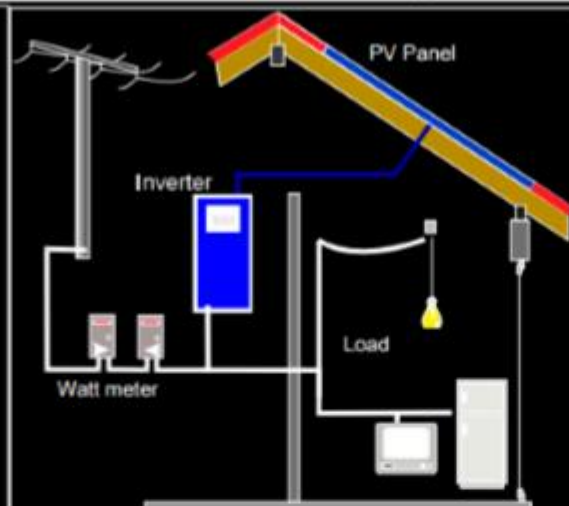
- Sun Does Not Shine Consistently.
- Solar Energy Is a Diffuse Source.
- Solar Energy Storage Is Expensive

SOLAR ENERGY APPLICATIONS

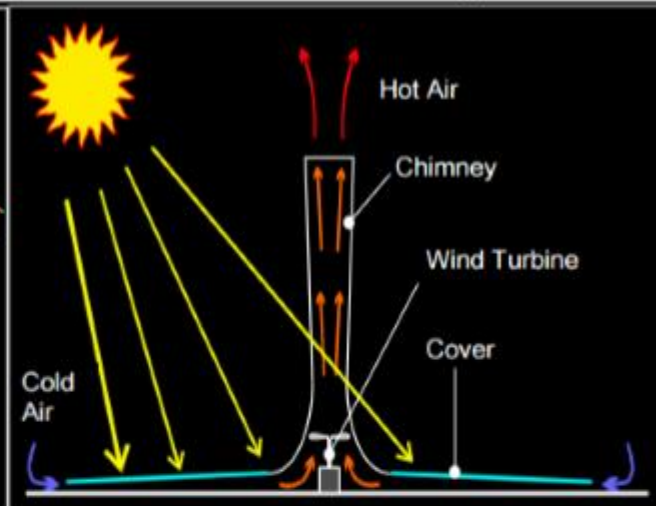
Solar Pond



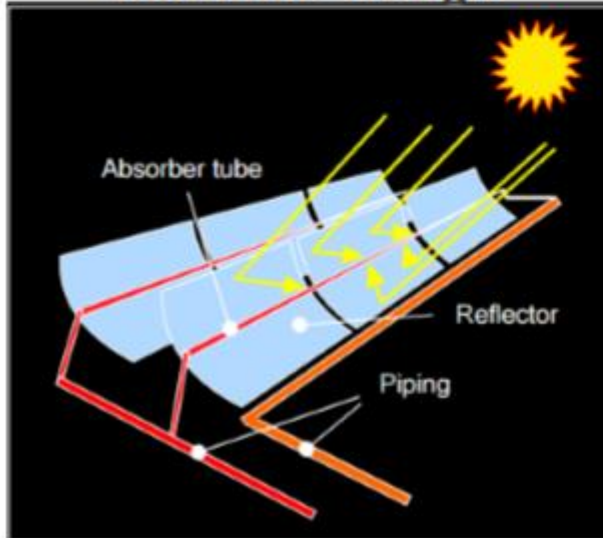
Photovoltaic System



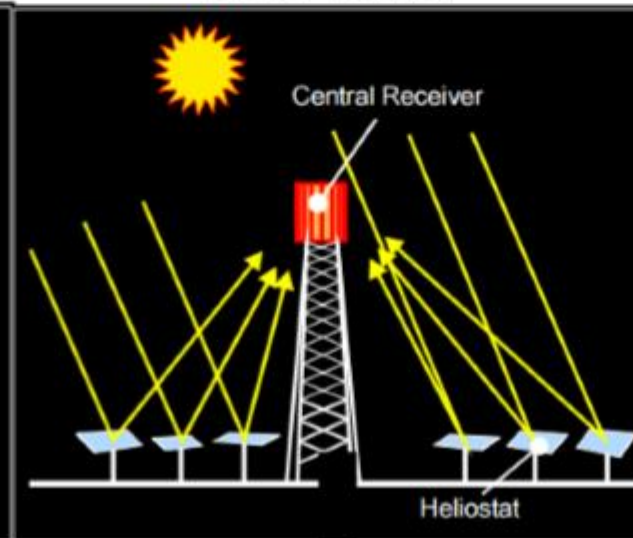
Solar Chimney



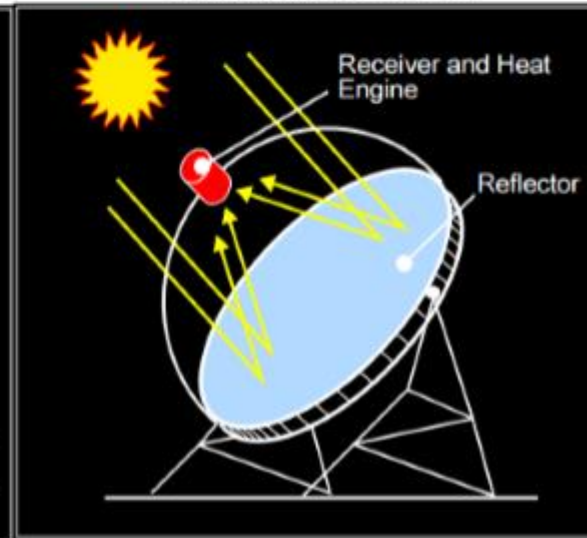
Parabolic Trough



Solar Tower



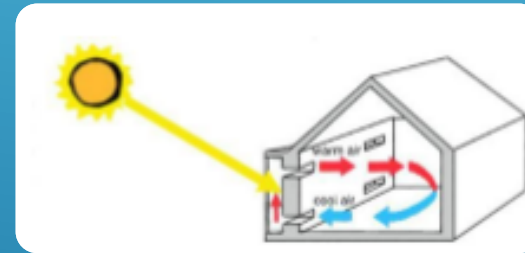
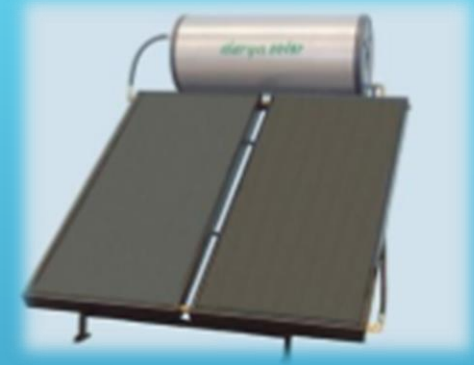
Parabolic Dish



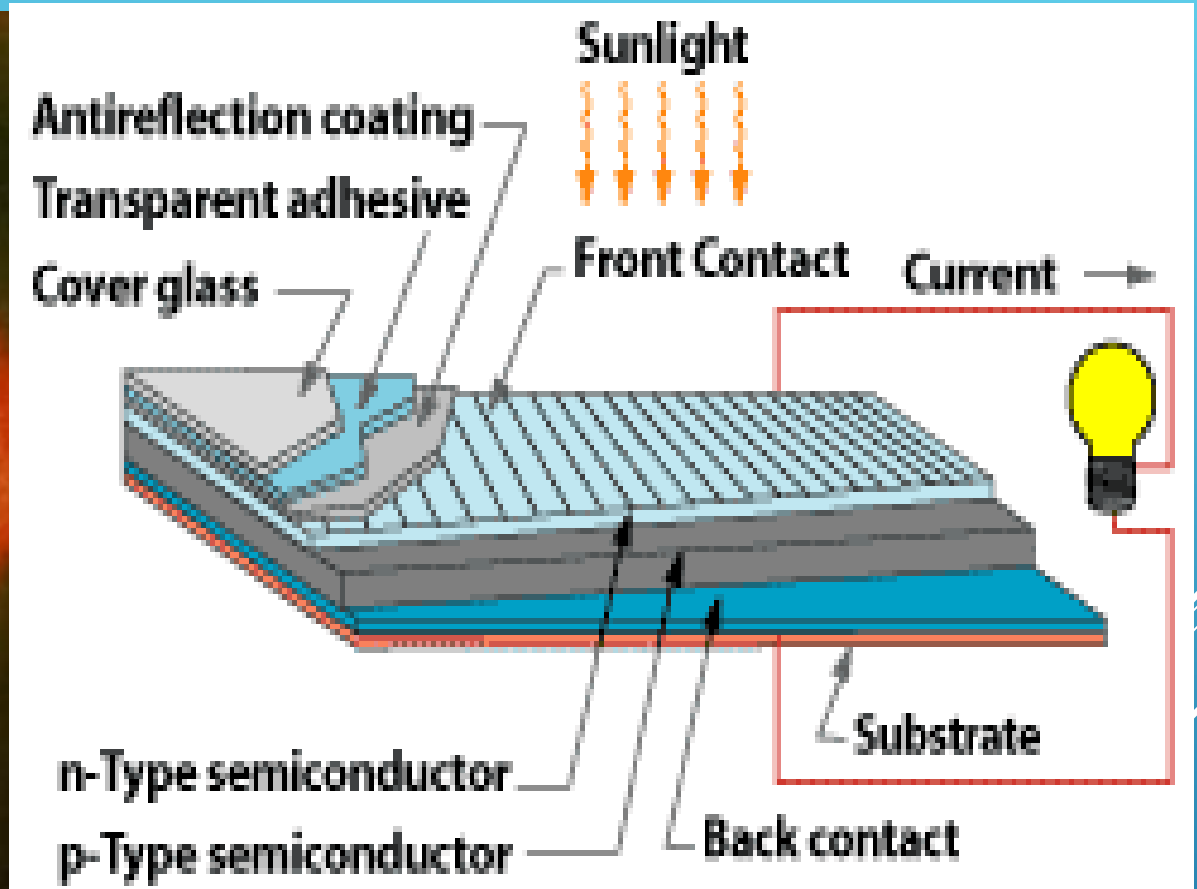
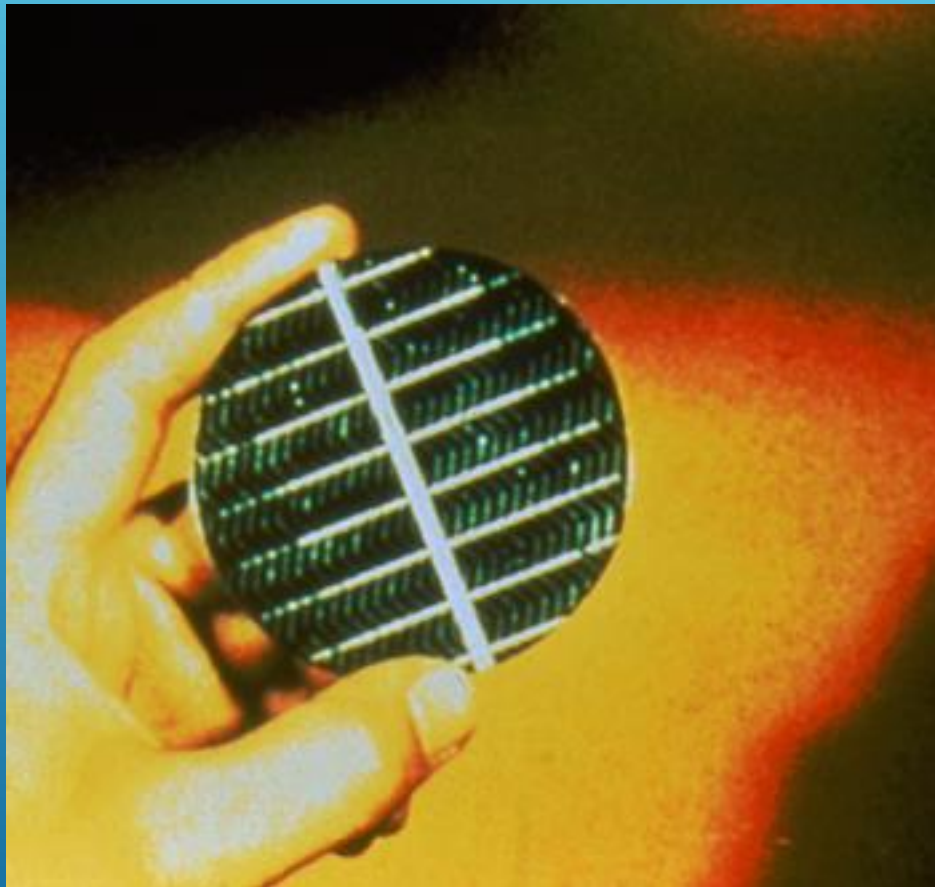
Solar Energy Applications

Solar energy applications are mainly divided into 3 groups;

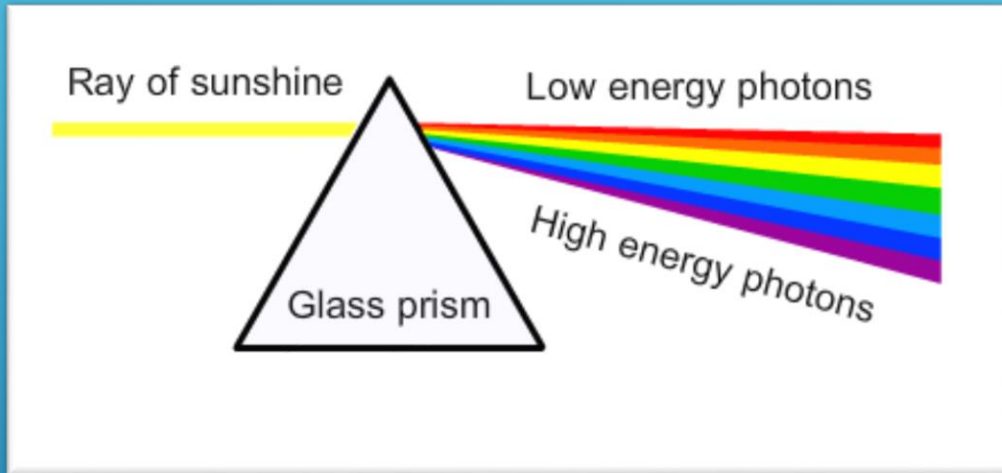
- Active Solar Energy Applications (Solar Collectors)
- Passive Solar Energy Applications
- Photovoltaic Cells (Electricity Generation)



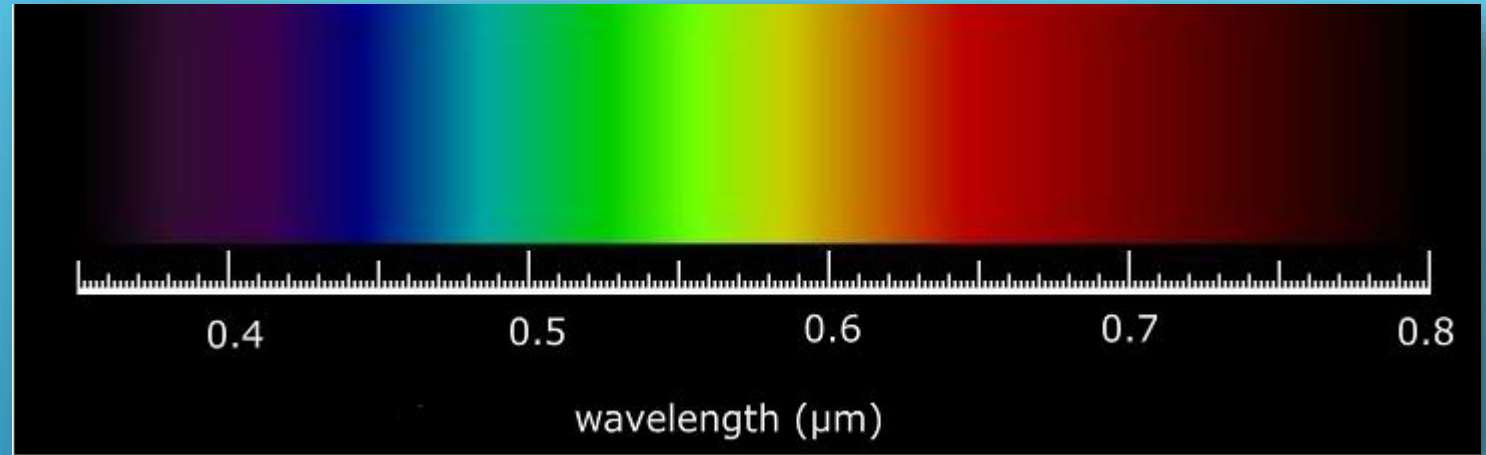
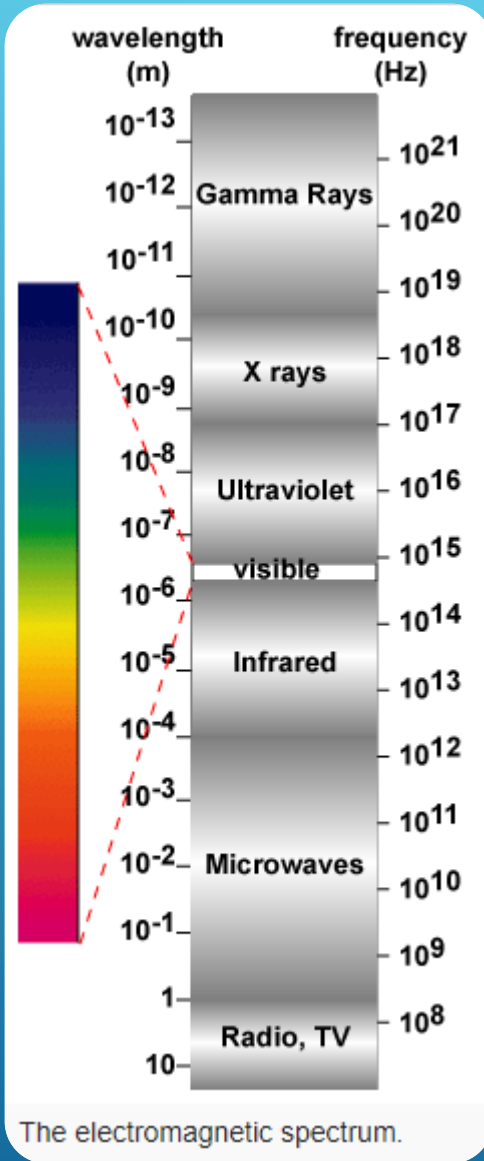
How does it work ?



The heart of a photovoltaic system is a solid-state device called a solar cell.



The total power emitted from the sun is composed not of a single wavelength, but is composed of many wavelengths and therefore appears white or yellow to the human eye. These different wavelengths can be seen by passing light through a prism, or water droplets in the case of a rainbow.



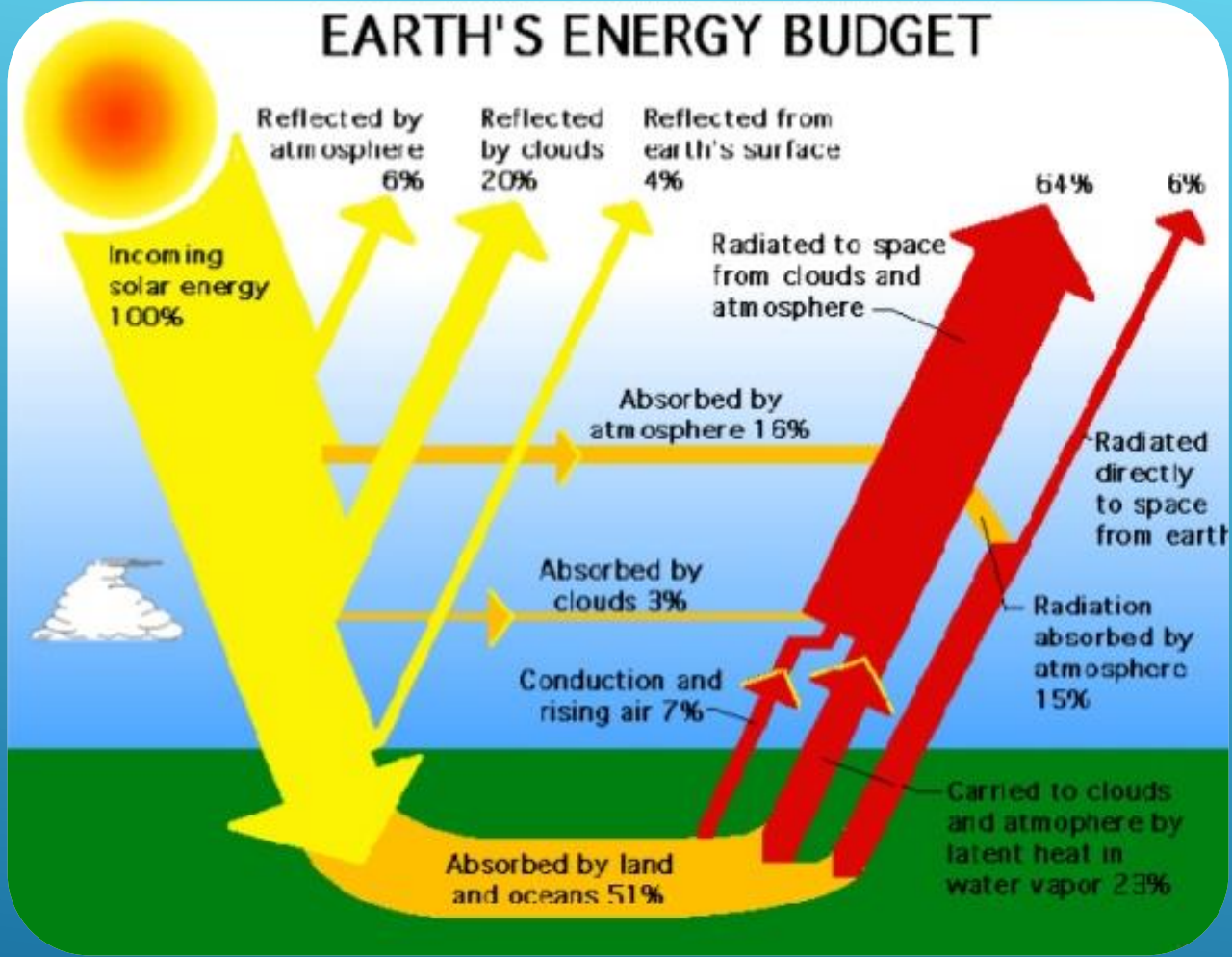
Photon wavelength: 0.564 μm or 564 nm. Photon energy: 2.1993eV

$$E = \frac{hc}{\lambda}$$

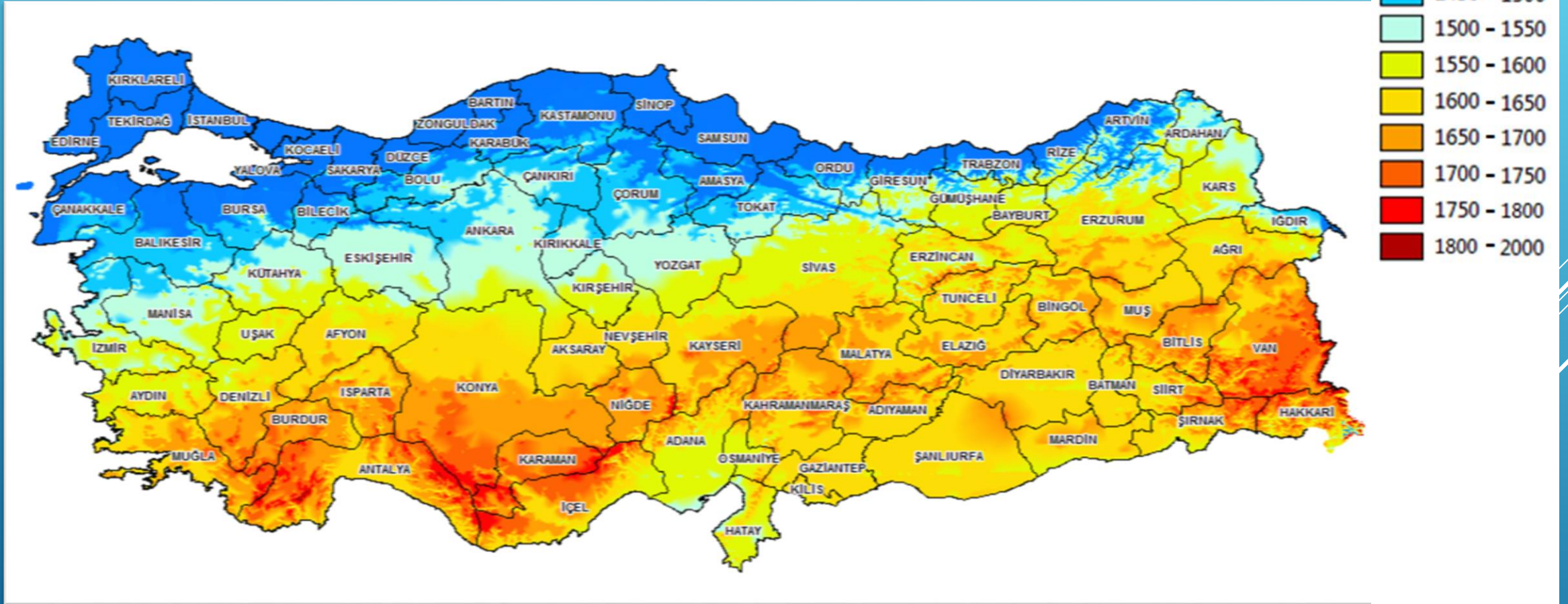
h is Planck's constant
c is the speed of light

λ is the wavelength of the photon

EARTH'S ENERGY BUDGET



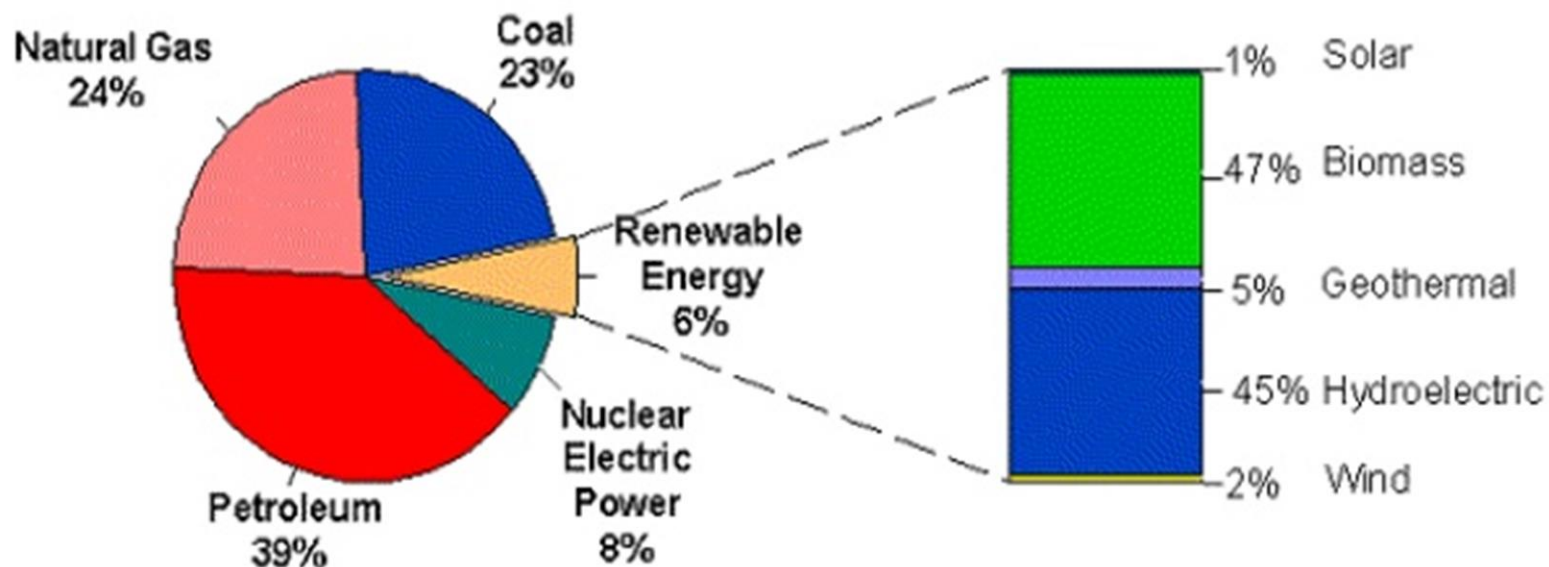
Geographical Position of Turkey and the Applicability of Solar power plant

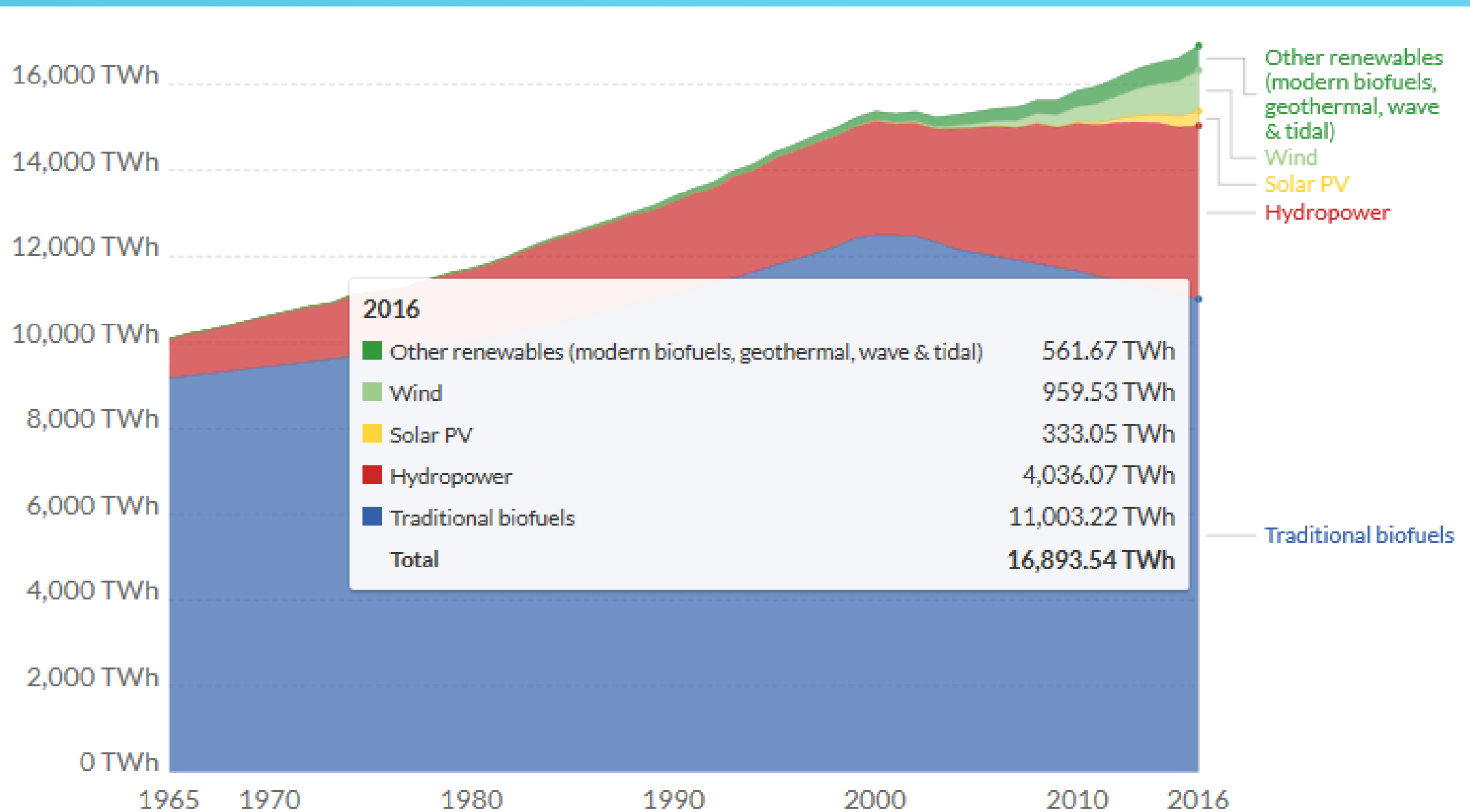


Current solar energy consumption

Total = 97.551 Quadrillion Btu

Total = 5.881 Quadrillion Btu

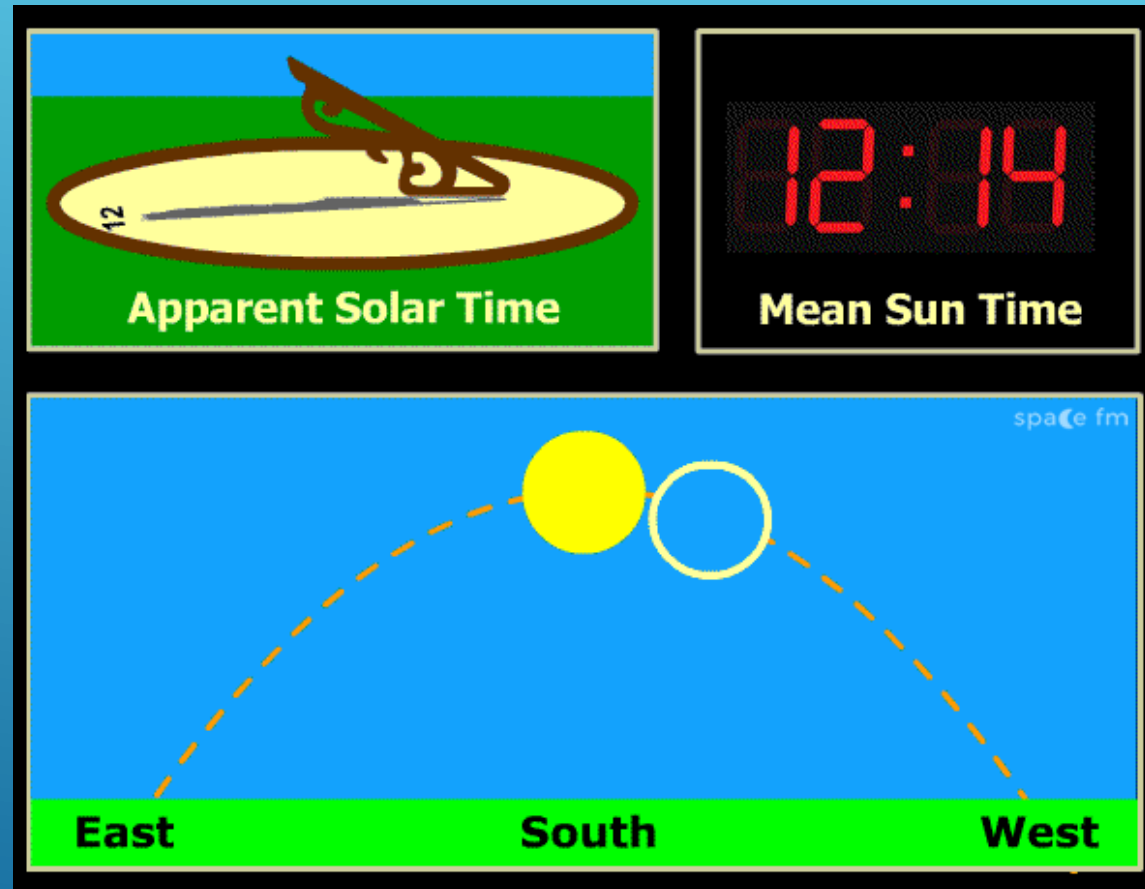




Source: Global Energy Production by Source - Vaclav Smil (2017) & BP Statistics, BP Statistical Review of Global Energy

SOLAR TIME

Until the late 19th century most people used local solar time so that noon was when the sun was directly overhead, and each town had its own definition.

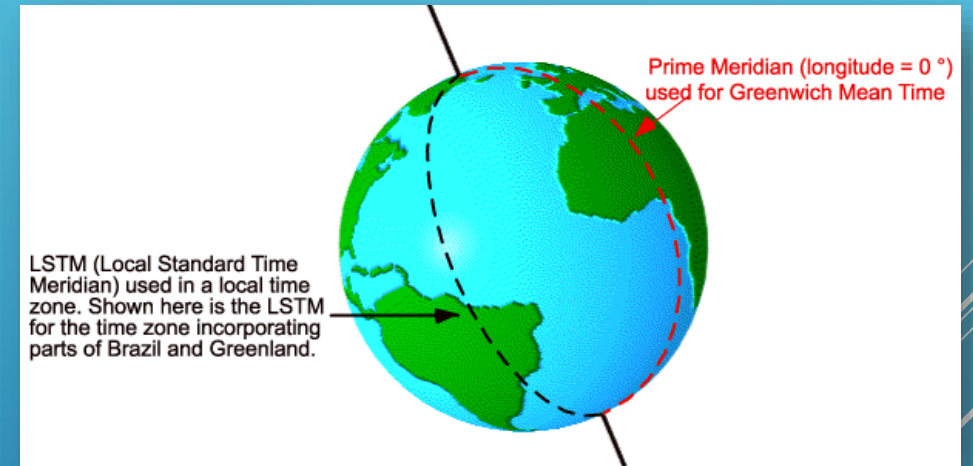


Local Solar Time (LST) and Local Time (LT)

At twelve (noon) local solar time (LST) is defined as when the sun is highest in the sky. Local time (LT) usually varies from LST because of the eccentricity of the Earth's orbit, and because of human adjustments such as time zones and daylight saving.

Local Standard Time Meridian (LSTM)

The Local Standard Time Meridian (LSTM) is a reference meridian used for a particular time zone and is similar to the Prime Meridian, which is used for Greenwich Mean Time. The LSTM is illustrated below.



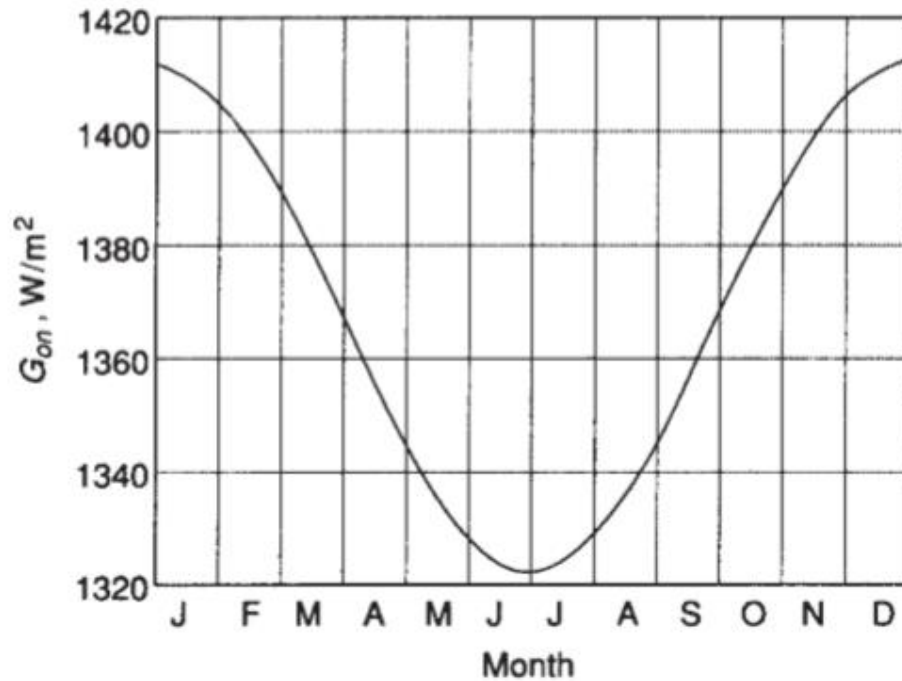


Figure 1.4.1 Variation of extraterrestrial solar radiation with time of year.

Variation of the earth-sun distance, however, does lead to variation of extraterrestrial radiation flux in the range of $\pm 3.3\%$.

$$G_{on} = \begin{cases} G_{sc} \left(1 + 0.033 \cos \frac{360n}{365} \right) \\ G_{sc} (1.000110 + 0.034221 \cos B + 0.001280 \sin B \\ \quad + 0.000719 \cos 2B + 0.000077 \sin 2B) \end{cases}$$

G_{on} : is the extraterrestrial radiation incident on the plane normal to the radiation on the n th day of the year

$$B = (n - 1) \frac{360}{365}$$

$$\text{Solar time} - \text{standard time} = 4(L_{st} - L_{loc}) + E$$

L_{st} is the standard meridian for the local time zone

L_{loc} is the longitude of the location in question, and longitudes are in degrees West

$$0^\circ < L < 360^\circ$$

$$E = 229.2(0.000075 + 0.001868 \cos B - 0.032077 \sin B - 0.014615 \cos 2B - 0.04089 \sin 2B)$$

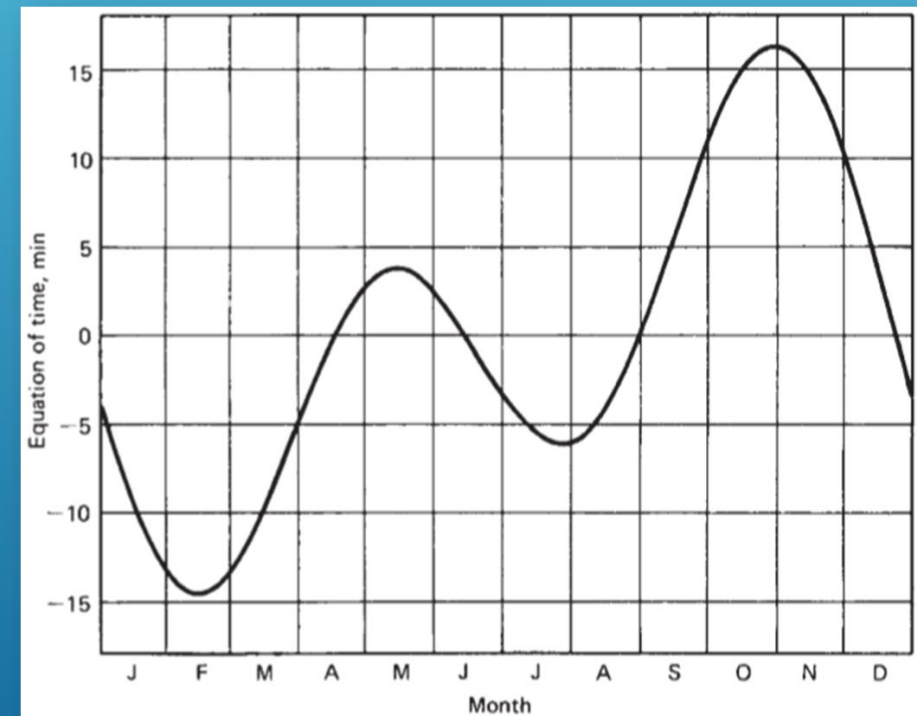


Figure 1.5.1 The equation of time E in minutes as a function of time of year.

The (LSTM) is calculated according to the equation:

$$LSTM = 15^{\circ} \Delta T_{UTC}$$

Where $\Delta_{T_{UTC}}$ is the difference of the Local Time (LT) from Universal Coordinated Time (UTC) in hours $\Delta_{T_{UTC}}$ is also equal to the time zone. $15^{\circ} = 360^{\circ}/24$ hours. For instance, Sydney Australia is UTC +10 so the Local Standard Time Meridian is 150° E. Phoenix, USA is UTC-7 so the LSTM is 105° W.

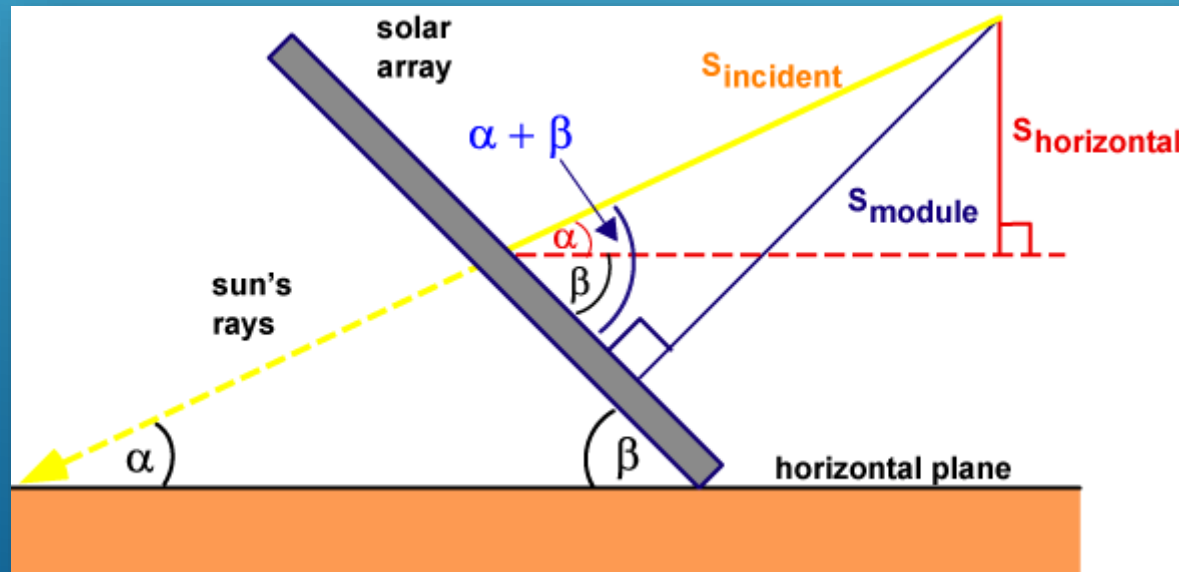
Equation of Time (EoT)

The equation of time (EoT) (in minutes) is an empirical equation that corrects for the eccentricity of the Earth's orbit and the Earth's axial tilt. An approximation 2 accurate to within $\frac{1}{2}$ minute is:

$$EoT = 9.87 \sin(2B) - 7.53 \cos(B) - 1.5 \sin(B)$$

Solar Radiation on a Tilted Surface

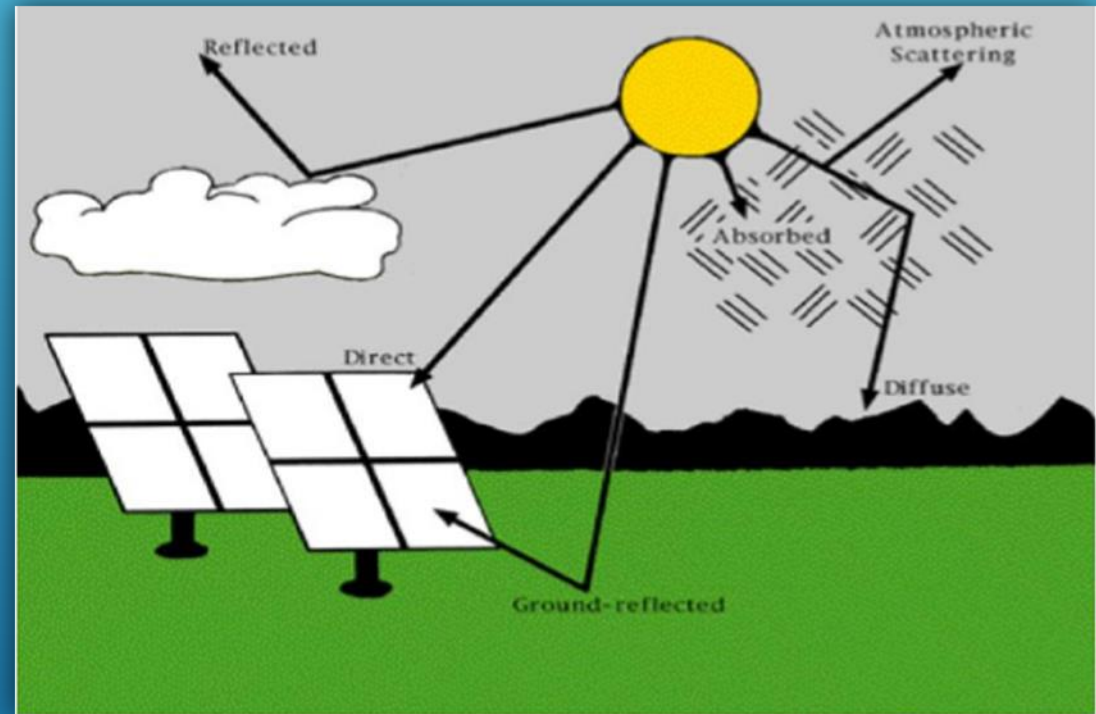
The power incident on a PV module depends not only on the power contained in the sunlight, but also on the angle between the module and the sun. When the absorbing surface and the sunlight are perpendicular to each other, the power density on the surface is equal to that of the sunlight (in other words, the power density will always be at its maximum when the PV module is perpendicular to the sun). However, as the angle between the sun and a fixed surface is continually changing, the power density on a fixed PV module is less than that of the incident sunlight.



Solar Radiation

As sun light passes through the atmosphere, some part of it is absorbed, scattered and reflected by air molecule, water vapor, clouds, dust and pollutants. This is called diffuse solar radiation. The diffuse solar radiation does not have unique path.

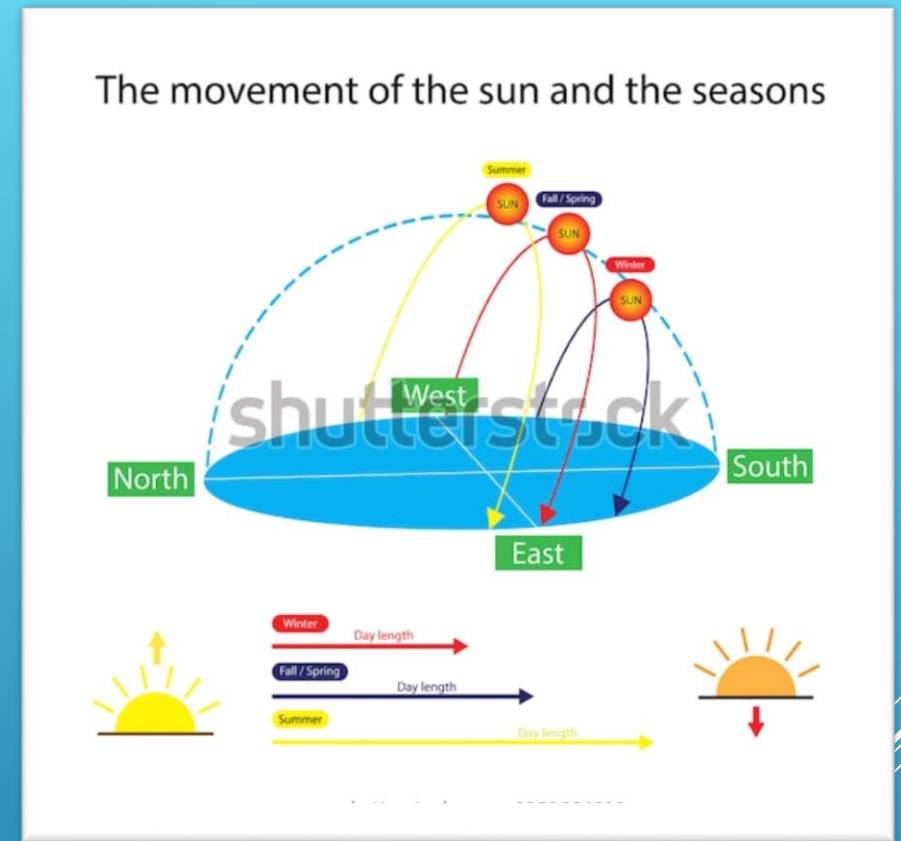
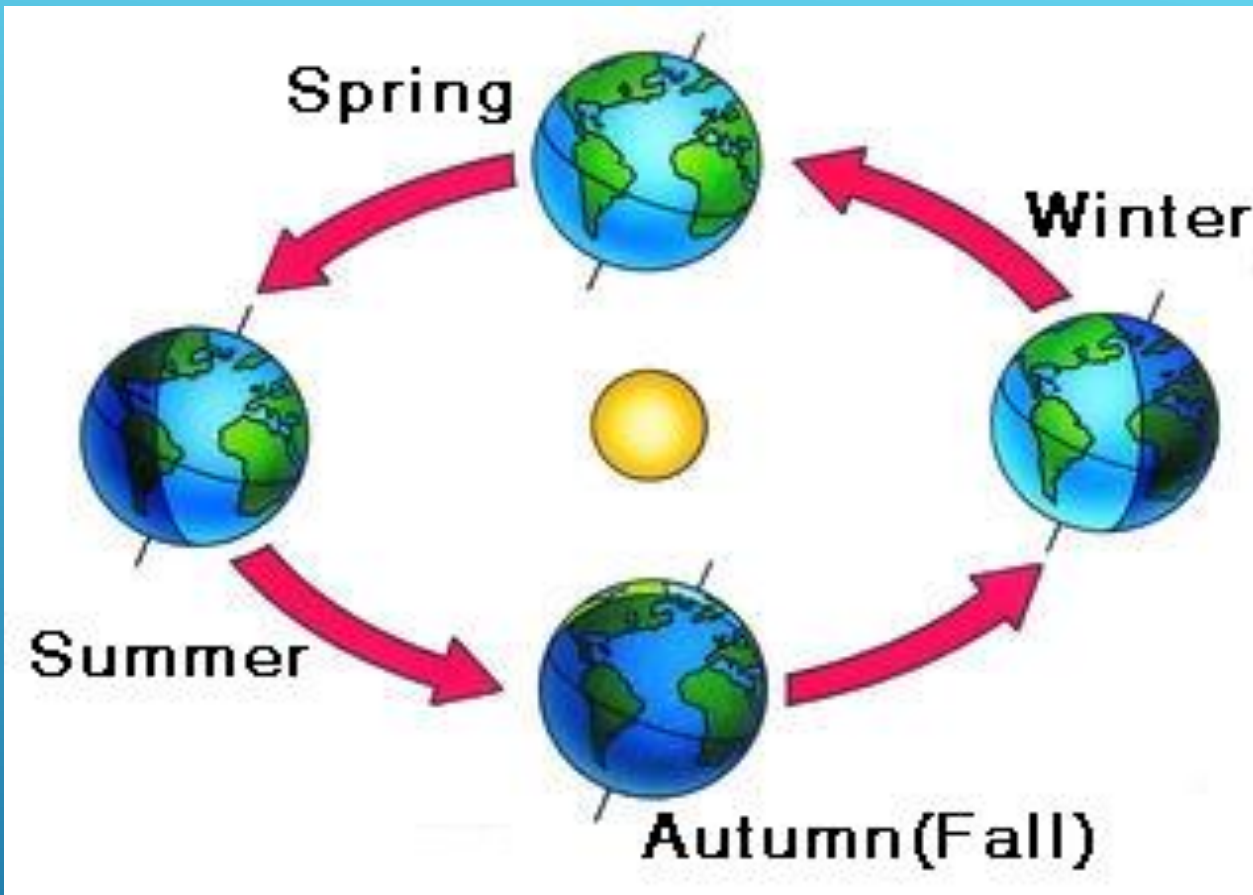
The solar radiation that reaches the surface of the earth without being diffused is called direct beam solar radiation. It is measured by instrument named as pyrheliometer.



While the solar radiation incident on the Earth's atmosphere is relatively constant, the radiation at the Earth's surface varies widely due to:

- atmospheric effects, including absorption and scattering;
- local variations in the atmosphere, such as water vapor, clouds, and pollution;
- latitude of the location; and
- the season of the year and the time of day

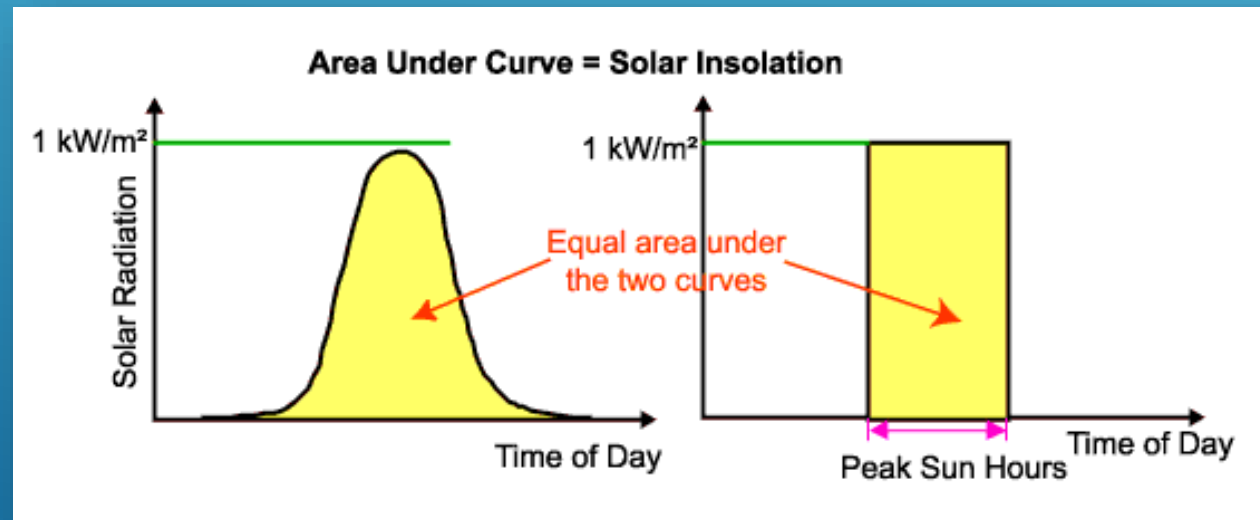




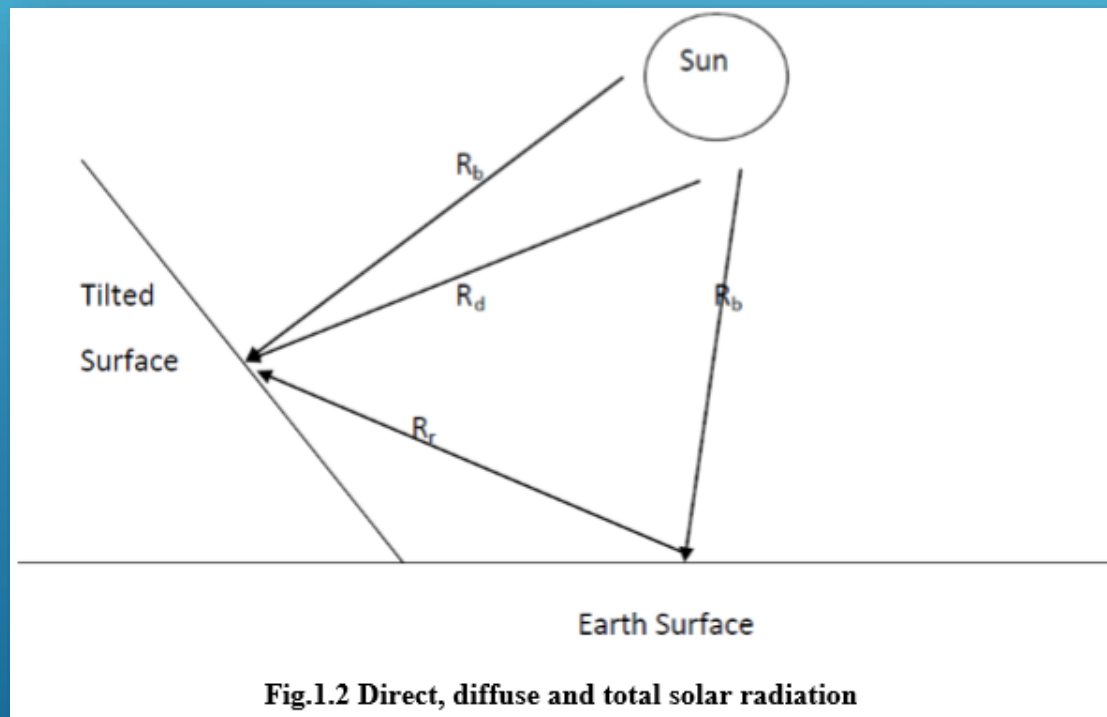
VARIANCES IN SOLAR RADIATION

Peak Sun Hours

The average daily solar insolation in units of kWh/m² per day is sometimes referred to as "peak sun hours". The term "peak sun hours" refers to the solar insolation which a particular location would receive if the sun were shining at its maximum value for a certain number of hours. Since the peak solar radiation is 1 kW/m², the number of peak sun hours is numerically identical to the average daily solar insolation.



The sum of the direct and diffuse solar radiations is called total radiation or global solar radiation. Pyranometer is used for measuring the total radiation.



R_b : Beam Radiation (direct solar radiation)

R_d : Diffuse Radiation (solar radiation after diffusion)

R_r : Reflected radiation (solar radiation after reflection from surface)

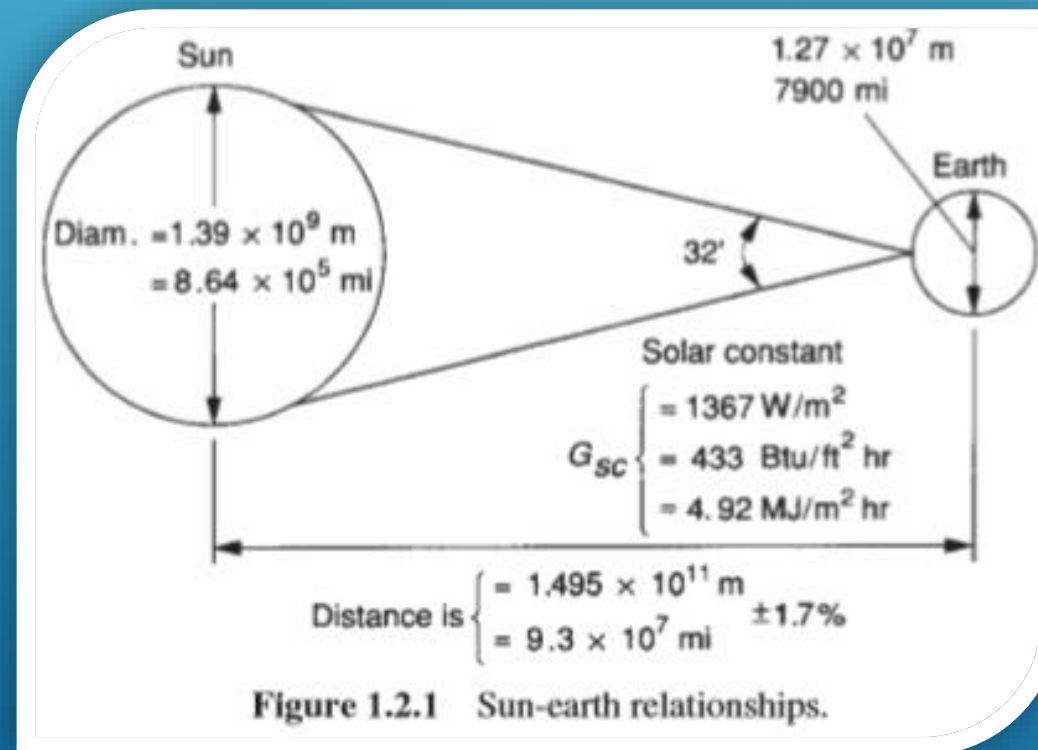
R_t : Total solar radiation on tilted surface

Then,

$$R_t = R_b + R_d + R_r$$

The eccentricity of the earth's orbit is such that the distance between the sun and the earth varies by 1.7%. At a distance of one astronomical unit, 1.495×10^{11} m, the mean earth-sun distance, the sun subtends an angle of $32'$

The solar constant G_{sc} is the energy from the sun per unit time received on a unit area of surface perpendicular to the direction of propagation of the radiation at mean earth-sun distance outside the atmosphere.



The geometric relationships between a plane of any particular orientation relative to the earth at any time (whether that plane is fixed or moving relative to the earth) and the incoming beam solar radiation, that is, the position of the sun relative to that plane, can be described in terms of several angles.

Φ **Latitude**, the angular location north or south of the equator, north positive; $-90^\circ \leq \phi \leq 90^\circ$.

δ **Declination**, the angular position of the sun at solar noon (when the sun is on the local meridian) with respect to the plane of the equator, north positive; $-23.45^\circ \leq \delta \leq 23.45^\circ$.

β **Slope**, the angle between the plane of the surface in question and the horizontal; $0^\circ \leq \beta \leq 180^\circ$. ($\beta > 90^\circ$ means that the surface has a downward-facing component.)

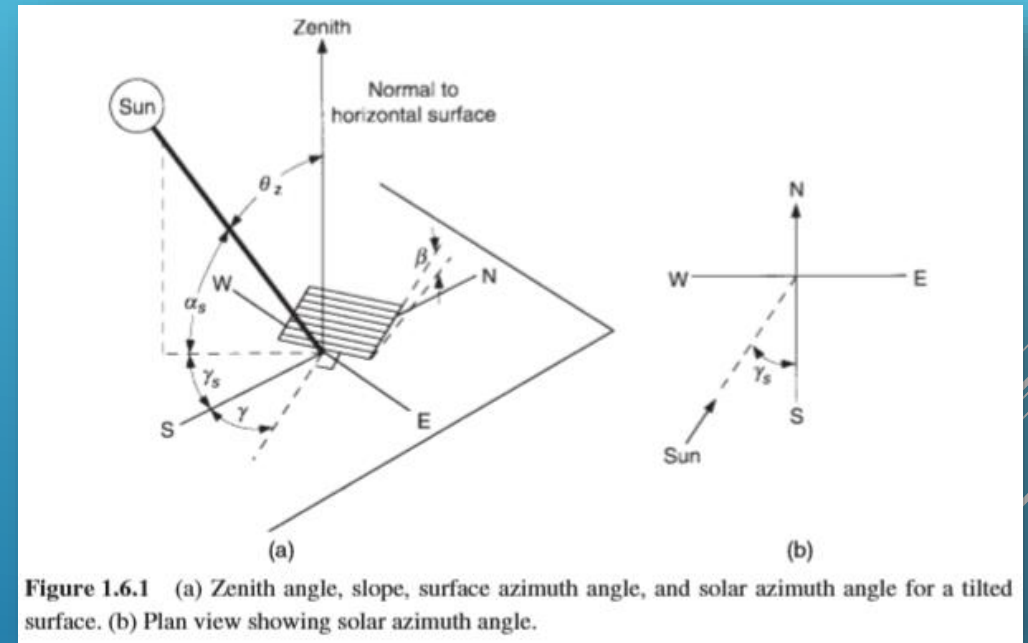


Figure 1.6.1 (a) Zenith angle, slope, surface azimuth angle, and solar azimuth angle for a tilted surface. (b) Plan view showing solar azimuth angle.

$$\delta = 23.45 \sin \left(360 \frac{284 + n}{365} \right)$$

The angle of incidence of beam radiation on a surface, θ , to the other angles are:

$$\begin{aligned} \cos \theta = & \sin \delta \sin \phi \cos \beta - \sin \delta \cos \phi \sin \beta \cos \gamma \\ & + \cos \delta \cos \phi \cos \beta \cos \omega + \cos \delta \sin \phi \sin \beta \cos \gamma \cos \omega \\ & + \cos \delta \sin \beta \sin \gamma \sin \omega \end{aligned}$$

$$\cos \theta = \cos \theta_z \cos \beta + \sin \theta_z \sin \beta \cos(\gamma_s - \gamma)$$

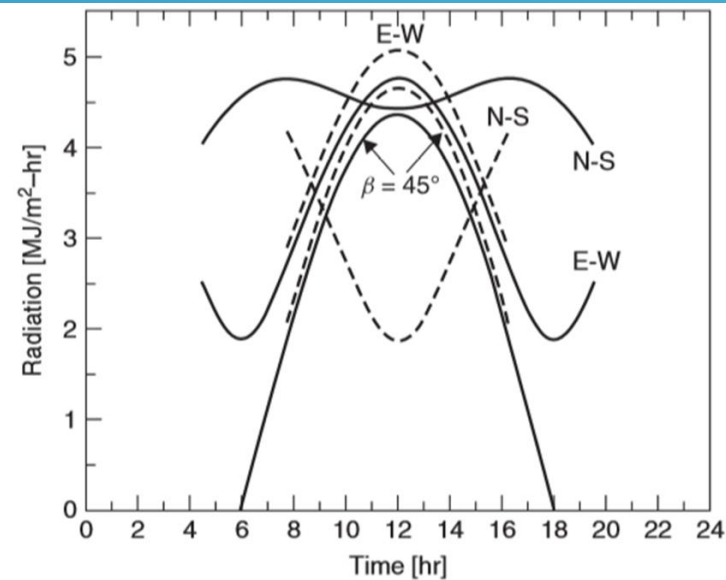


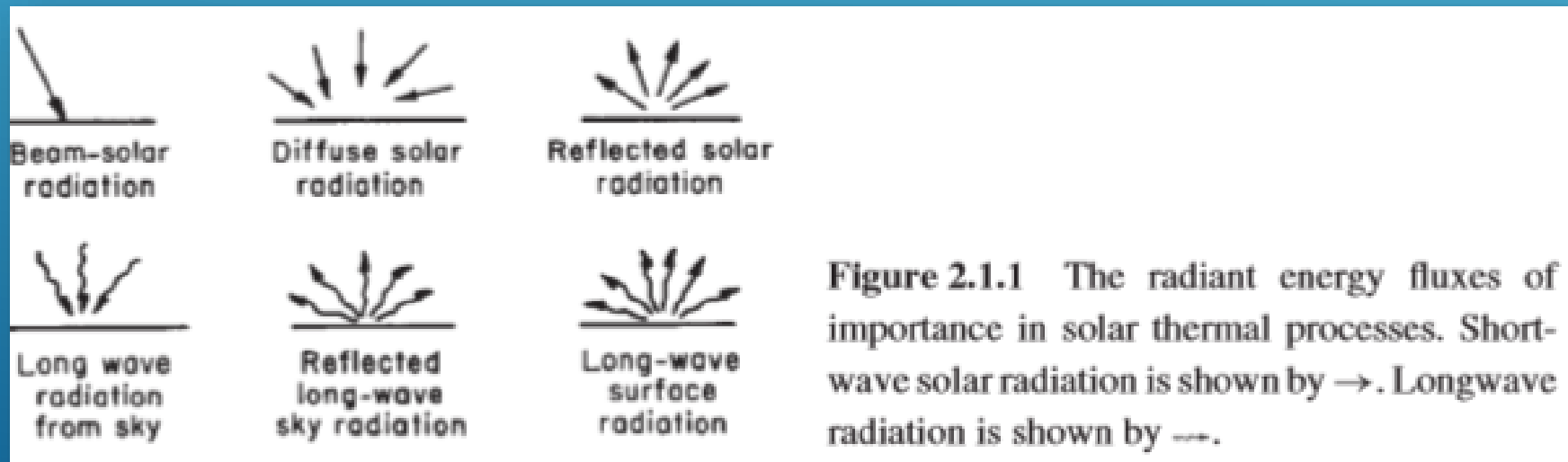
Figure 1.7.1 Extraterrestrial solar radiation for $\phi = 45^\circ$ on a stationary collector at $\beta = 45^\circ$ on north-south (N-S) and east-west (E-W) single-axis tracking collectors. The three dotted curves are for the winter solstice and the three solid curves are for the summer solstice.

The radiation flux on a surface at or near the ground is important for solar energy applications.

It is convenient to consider radiation in two wavelength ranges:

Solar or short wave radiation is radiation originating from the sun in the wavelength range of 0.3 to 3 μm .

Long-wave radiation is radiation originating from sources at temperatures near ordinary ambient temperatures and thus substantially at wavelengths greater than 3 μm



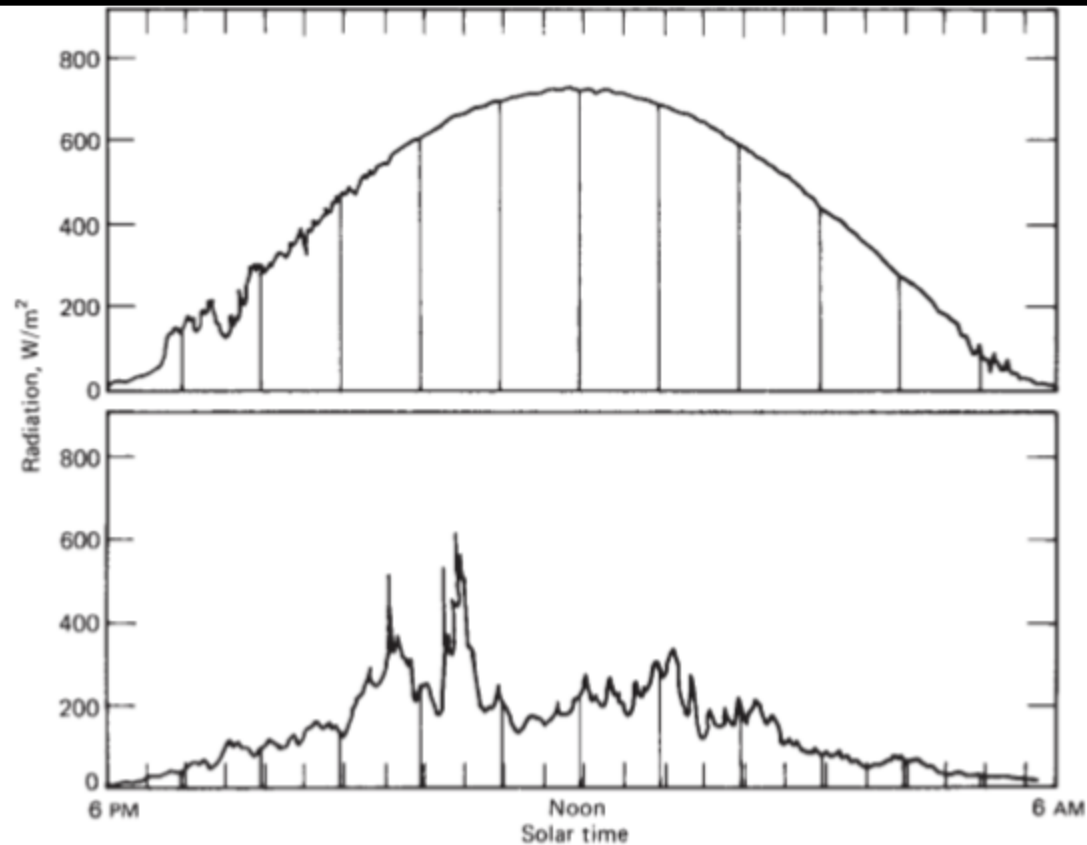


Figure 2.5.1 Total (beam and diffuse) solar radiation on a horizontal surface versus time for clear and largely cloudy day, latitude 43° , for days near equinox.

Two types of solar radiation data are widely available. The first is monthly average daily total radiation on a horizontal surface. The second is hourly total radiation on a horizontal surface.

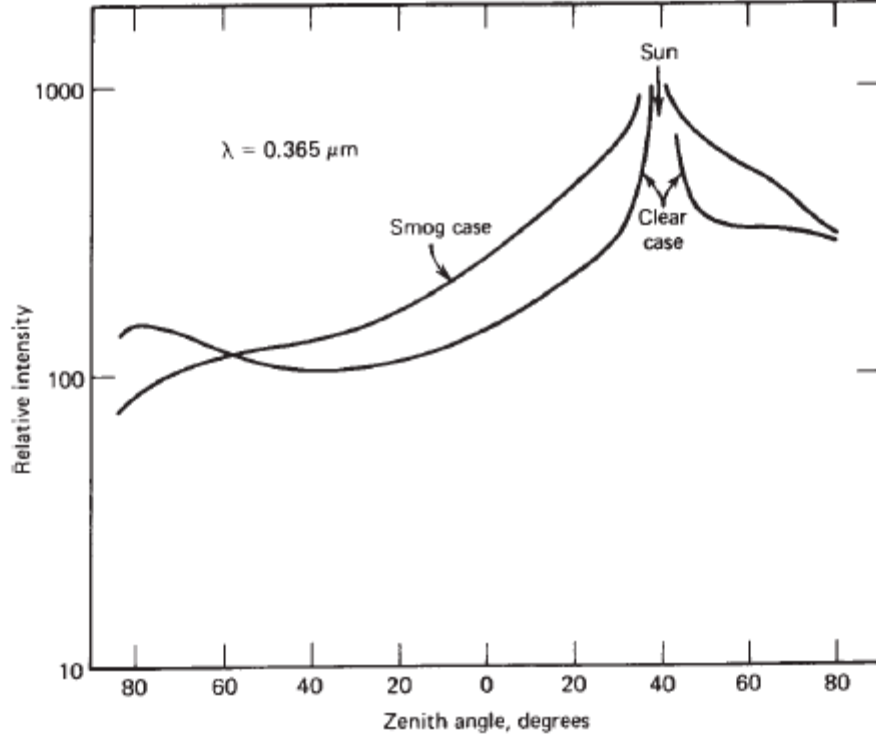


Figure 2.14.1 Relative intensity of solar radiation (at $\lambda = 0.365 \mu\text{m}$) as a function of elevation angle in the principal plane that includes the sun, for Los Angeles, for clear sky and for smog. Adapted from Coulson (1975).

Profiles of diffuse radiation across the sky as a function of angular elevation from the horizon in a plane that includes the sun.

The first is an **isotropic** part, received uniformly from the entire sky dome.

The second is **circumsolar diffuse**, resulting from forward scattering of solar radiation and concentrated in the part of the sky around the sun.

The third, referred to as **horizon brightening**, is concentrated near the horizon and is most pronounced in clear days.

To be able to estimate the solar radiation incident on tilted surfaces such as solar collectors, windows, or other passive system receivers. The incident solar radiation is the sum of a set of radiation streams including beam radiation, the three components of diffuse radiation from the sky, and radiation reflected from the various surfaces “seen” by the tilted surface. The total incident radiation on this surface I_T can be written as:

$$I_T = I_{T,b} + I_{T,d,iso} + I_{T,d,cs} + I_{T,d,hz} + I_{T,refl}$$

For a surface (a collector) of area A_c , the total incident radiation can be expressed in terms of the beam and diffuse radiation on the horizontal surface and the total radiation on the surfaces that reflect to the tilted surface.

The terms in Equation:

$$A_c I_T = I_b R_b A_c + I_{d,iso} A_s F_{s-c} + I_{d,cs} R_b A_c + I_{d,hz} A_{hz} F_{hz-c} + \sum_i I_i \rho_i A_i F_{i-c}$$

The first term is the beam contribution. The second is the isotropic diffuse term, which includes the product of sky area A_s (an undefined area) and the radiation view factor from the sky to the collector F_{s-c} . The third is the circumsolar diffuse, which is treated as coming from the same direction as the beam. The fourth term is the contribution of the diffuse from the horizon from a band with another undefined area A_{hz} . The fifth term is the set of reflected radiation streams from the buildings, fields, and so on, to which the tilted surface is exposed. The symbol i refers to each of the reflected streams: I_i is the solar radiation incident on the i th surface, ρ_i is the diffuse reflectance of that surface, and F_{i-c} is the view factor from the i th surface to the tilted surface. It is assumed that the reflecting surfaces are diffuse reflectors; specular reflectors require a different treatment.

$$A_c I_T = I_b R_b A_c + I_{d,iso} A_s F_{s-c} + I_{d,cs} R_b A_c + I_{d,hz} A_{hz} F_{hz-c} + \sum_i I_i \rho_i A_i F_{i-c}$$

I_T in terms of parameters that can be determined either theoretically or empirically:

$$I_T = I_b R_b + I_{d,iso} F_{c-s} + I_{d,cs} R_b + I_{d,hz} F_{c-hz} + I \rho_g F_{c-g}$$

where the subscripts *iso*, *cs*, *hz*, and *refl* refer to the isotropic, circumsolar, horizon, and reflected radiation streams

When I_T has been determined, the ratio of total radiation on the tilted surface to that on the horizontal surface can be determined.

By definition,

$$R = \frac{\text{total radiation on tilted surfaced}}{\text{total radiation on horizontal surface}} = \frac{I_T}{I}$$

Consider the case when sunrise (or sunset) occurs at the midpoint of the hour; the cosine of the zenith angle is zero and R_b evaluated at the midpoint of the hour is infinite. Under these circumstances the recorded radiation is not zero so the estimated beam radiation on the tilted surface can be very large. Arbitrarily limiting R_b to some value may not be the best general approach as large values of R_b do occur even at midday at high-latitude regions during the winter. The best approach is to extend Equation from an instantaneous equation to one integrated over a time period ω_1 to ω_2 . The instantaneous beam radiation incident on a tilted surface is $\tau_b G_o R_b$ and the instantaneous beam radiation on a horizontal surface is G_o . These expressions can not be integrated due to the unknown dependence of τ_b on ω , but if τ_b is assumed to be a constant (a reasonable assumption), the average R_b is given by

$$R_{b,ave} = \frac{\int_{\omega_1}^{\omega_2} \tau_b G_o R_b d\omega}{\int_{\omega_1}^{\omega_2} \tau_b G_o d\omega} \approx \frac{\int_{\omega_1}^{\omega_2} G_o R_b d\omega}{\int_{\omega_1}^{\omega_2} G_o d\omega} = \frac{\int_{\omega_1}^{\omega_2} \cos \theta d\omega}{\int_{\omega_1}^{\omega_2} \cos \theta_z d\omega}$$

It is clear that when ω_1 and ω_2 represent two adjacent hours in a day away from sunrise or sunset $R_{b,ave} \approx R_b$.

However, when either ω_1 or ω_2 represent sunrise or sunset R_b changes rapidly and integration is needed:

$$R_{b,ave} = \frac{a}{b}$$

where

$$\begin{aligned} a = & (\sin \delta \sin \phi \cos \beta - \sin \delta \cos \phi \sin \beta \cos \gamma) \times \frac{1}{180} (\omega_2 - \omega_1) \pi \\ & + (\cos \delta \cos \phi \cos \beta + \cos \delta \sin \phi \sin \beta \cos \gamma) \times (\sin \omega_2 - \sin \omega_1) \\ & - (\cos \delta \sin \beta \sin \gamma) \times (\cos \omega_2 - \cos \omega_1) \end{aligned}$$

and

$$b = (\cos \phi \cos \delta) \times (\sin \omega_2 - \sin \omega_1) + (\sin \phi \sin \delta) \times \frac{1}{180} (\omega_2 - \omega_1) \pi.$$

Example: On March 4 at a latitude of 45° and a surface slope of 60° determine R_b at 6:30 AM and $R_{b,ave}$ for the hour 6 to 7 AM.

► REFERENCES

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